

DUKE ENERGY OHIO
CASE NO. 26-635-GA-AIR
TYPICAL BILL COMPARISON
(GAS SERVICE)

DATA: 3 MONTHS WEATHER NORMAL ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-5
PAGE 1 OF 5
WITNESS:
H.K. Choi

LINE NO.	RATE CODE	LEVEL OF DEMAND (A)	LEVEL OF USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2)(3) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) /H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(RS)	Not	1	52.84	55.28	2.44	4.6	8.91	61.75	64.19	4.0
2	RESIDENTIAL	Applicable	3	55.58	62.88	7.30	13.1	26.73	82.31	89.61	8.9
3			6	59.70	74.28	14.58	24.4	53.47	113.17	127.75	12.9
4			8	62.42	81.87	19.45	31.2	71.29	133.71	153.16	14.5
5			10	65.17	89.47	24.30	37.3	89.11	154.28	178.58	15.8
6			12	67.90	97.06	29.16	42.9	106.94	174.84	204.00	16.7
7			16	73.38	112.26	38.88	53.0	142.58	215.96	254.84	18.0
8			20	78.85	127.46	48.61	61.6	178.23	257.08	305.69	18.9
9			30	92.54	165.44	72.90	78.8	267.34	359.88	432.78	20.3
10			40	106.23	203.44	97.21	91.5	356.46	462.69	559.90	21.0
11			50	121.14	242.20	121.06	99.9	445.57	566.71	687.77	21.4
12			60	136.03	280.97	144.94	106.6	534.69	670.72	815.66	21.6
13			80	165.84	358.51	192.67	116.2	712.92	878.76	1071.43	21.9
14			100	195.66	436.02	240.36	122.8	891.15	1086.81	1327.17	22.1
15	(RFT)		1	52.82	55.26	2.44	4.6	9.04	61.86	64.30	3.9
16	RESIDENTIAL FIRM		3	55.53	62.82	7.29	13.1	27.13	82.66	89.95	8.8
17	TRANSPORTATION		6	59.59	74.16	14.57	24.5	54.26	113.85	128.42	12.8
18			8	62.27	81.71	19.44	31.2	72.35	134.62	154.06	14.4
19			10	64.99	89.29	24.30	37.4	90.44	155.43	179.73	15.6
20			12	67.68	96.83	29.15	43.1	108.52	176.20	205.35	16.5
21			16	73.10	111.95	38.85	53.1	144.70	217.80	256.65	17.8
22			20	78.49	127.07	48.58	61.9	180.87	259.36	307.94	18.7
23			30	92.01	164.87	72.86	79.2	271.31	363.32	436.18	20.1
24			40	105.51	202.66	97.15	92.1	361.74	467.25	564.40	20.8
25			50	120.25	241.24	120.99	100.6	452.18	572.43	693.42	21.1
26			60	134.95	279.80	144.85	107.3	542.62	677.57	822.42	21.4
27			80	164.40	356.95	192.55	117.1	723.49	887.89	1080.44	21.7
28			100	193.86	434.08	240.22	123.9	904.36	1098.22	1338.44	21.9

(1) INCLUDES RIDERS CEP, UE-G, GTCJA, GSR, ATC AND PIPP PLUS EXCISE TAX

(2) EXPECTED GAS COST RATE EQUALS \$8.496/MCF FOR RATE RS. GAS COST FOR RFT (WHICH WOULD BE PAID TO A THIRD PARTY) ASSUMED TO BE THE SAME, EXCEPT IT EXCLUDES RIDER SSOGR. AS A RESULT, EXPECTED GAS COST RATE EQUALS \$8.581/MCF FOR RATE RFT.

(3) CONTRACT COMMITMENT COST RIDER EQUALS \$0.041/MCF FOR RATE RFT.

DUKE ENERGY OHIO
CASE NO. 26-635-GA-AIR
TYPICAL BILL COMPARISON
(GAS SERVICE)

DATA: 3 MONTHS WEATHER NORMAL ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-5
PAGE 3 OF 5
WITNESS:
H.K. Choi

LINE NO.	RATE CODE	LEVEL OF DEMAND (A)	LEVEL OF USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) /H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(GS-S)	Not	5	160.41	171.59	11.18	7.0	44.56	204.97	216.15	5.5
2	NON-RESIDENTIAL	Applicable	10	169.15	191.52	22.37	13.2	89.11	258.26	280.63	8.7
3			20	186.66	231.40	44.74	24.0	178.23	364.89	409.63	12.3
4			30	204.16	271.27	67.11	32.9	267.34	471.50	538.61	14.2
5			40	221.65	311.14	89.49	40.4	356.46	578.11	667.60	15.5
6			50	239.16	351.02	111.86	46.8	445.57	684.73	796.59	16.3
7			60	256.66	390.89	134.23	52.3	534.69	791.35	925.58	17.0
8			75	282.91	450.70	167.79	59.3	668.36	951.27	1,119.06	17.6
9			80	291.66	470.63	178.97	61.4	712.92	1,004.58	1,183.55	17.8
10			100	326.66	550.39	223.73	68.5	891.15	1,217.81	1,441.54	18.4
11			200	494.16	941.61	447.45	90.5	1,782.29	2,276.45	2,723.90	19.7
12			300	661.66	1,332.84	671.18	101.4	2,673.44	3,335.10	4,006.28	20.1
13			400	829.16	1,724.06	894.90	107.9	3,564.58	4,393.74	5,288.64	20.4
14	(GS-L)		100	614.40	707.87	93.47	15.2	891.15	1,505.55	1,599.02	6.2
15	NON-RESIDENTIAL		200	776.79	963.72	186.93	24.1	1,782.29	2,559.08	2,746.01	7.3
16			400	1,101.55	1,475.41	373.86	33.9	3,564.58	4,666.13	5,039.99	8.0
17			450	1,182.74	1,603.34	420.60	35.6	4,010.15	5,192.89	5,613.49	8.1
18			500	1,263.93	1,731.26	467.33	37.0	4,455.73	5,719.66	6,186.99	8.2
19			700	1,588.69	2,242.95	654.26	41.2	6,238.02	7,826.71	8,480.97	8.4
20			850	1,832.27	2,626.73	794.46	43.4	7,574.74	9,407.01	10,201.47	8.4
21			1,000	2,075.83	3,010.49	934.66	45.0	8,911.45	10,987.28	11,921.94	8.5
22			2,000	3,699.64	5,568.96	1,869.32	50.5	17,822.91	21,522.55	23,391.87	8.7
23			3,000	5,274.57	8,078.54	2,803.97	53.2	26,734.36	32,008.93	34,812.90	8.8
24			4,000	6,849.49	10,588.13	3,738.64	54.6	35,645.82	42,495.31	46,233.95	8.8
25			5,000	8,424.42	13,097.72	4,673.30	55.5	44,557.27	52,981.69	57,654.99	8.8
26			6,000	9,999.35	15,607.31	5,607.96	56.1	53,468.73	63,468.08	69,076.04	8.8

(1) INCLUDES RIDERS CEP, UE-G, GTCJA, ATC AND PIPP PLUS EXCISE TAX
(2) EXPECTED GAS COST RATE EQUALS \$8.496/MCF.

DUKE ENERGY OHIO
CASE NO. 26-635-GA-AIR
TYPICAL BILL COMPARISON
(GAS SERVICE)

DATA: 3 MONTHS WEATHER NORMAL ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-5
PAGE 4 OF 5
WITNESS:
H.K. Choi

LINE NO.	RATE CODE	LEVEL OF DEMAND (A)	LEVEL OF USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) /H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(FT-S)	Not	5	160.27	171.44	11.17	7.0	45.22	205.49	216.66	5.4
2	NON-RESIDENTIAL	Applicable	10	168.87	191.23	22.36	13.2	90.44	259.31	281.67	8.6
3	FIRM TRANSPORTATION		20	186.10	230.82	44.72	24.0	180.87	366.97	411.69	12.2
4	SMALL		30	203.32	270.39	67.07	33.0	271.31	474.63	541.70	14.1
5			40	220.54	309.97	89.43	40.6	361.74	582.28	671.71	15.4
6			50	237.77	349.56	111.79	47.0	452.18	689.95	801.74	16.2
7			60	254.99	389.14	134.15	52.6	542.62	797.61	931.76	16.8
8			75	280.83	448.51	167.68	59.7	678.27	959.10	1,126.78	17.5
9			80	289.43	468.30	178.87	61.8	723.49	1,012.92	1,191.79	17.7
10			100	323.88	547.46	223.58	69.0	904.36	1,228.24	1,451.82	18.2
11			200	488.61	935.76	447.15	91.5	1,808.72	2,297.33	2,744.48	19.5
12			300	653.33	1,324.07	670.74	102.7	2,713.08	3,366.41	4,037.15	19.9
13			400	818.05	1,712.37	894.32	109.3	3,617.45	4,435.50	5,329.82	20.2
14	(FT-L)		100	611.63	704.95	93.32	15.3	904.36	1,515.99	1,609.31	6.2
15	NON-RESIDENTIAL		200	771.23	957.87	186.64	24.2	1,808.72	2,579.95	2,766.59	7.2
16	FIRM TRANSPORTATION		400	1,090.44	1,463.72	373.28	34.2	3,617.45	4,707.89	5,081.17	7.9
17	LARGE		450	1,170.24	1,590.18	419.94	35.9	4,069.63	5,239.87	5,659.81	8.0
18			500	1,250.04	1,716.64	466.60	37.3	4,521.81	5,771.85	6,238.45	8.1
19			700	1,569.25	2,222.49	653.24	41.6	6,330.53	7,899.78	8,553.02	8.3
20			850	1,808.66	2,601.88	793.22	43.9	7,687.07	9,495.73	10,288.95	8.4
21			1,000	2,048.06	2,981.26	933.20	45.6	9,043.62	11,091.68	12,024.88	8.4
22			2,000	3,644.09	5,510.49	1,866.40	51.2	18,087.23	21,731.32	23,597.72	8.6
23			3,000	5,191.25	7,990.85	2,799.60	53.9	27,130.85	32,322.10	35,121.70	8.7
24			4,000	6,738.40	10,471.20	3,732.80	55.4	36,174.46	42,912.86	46,645.66	8.7
25			5,000	8,285.56	12,951.55	4,665.99	56.3	45,218.08	53,503.64	58,169.63	8.7
26			6,000	9,832.71	15,431.91	5,599.20	56.9	54,261.69	64,094.40	69,693.60	8.7

(1) INCLUDES RIDERS CEP, UE-G, GTCJA, GSR, ATC AND PIPP PLUS EXCISE TAX

(2) GAS COST ASSUMED TO BE THE SAME AS THE EGC OF \$8.496/MCF, EXCLUDING RIDER SSOGR AND WOULD BE PAID TO A THIRD PARTY.
AS A RESULT, EXPECTED GAS COST RATE EQUALS \$8.581/MCF.